FILE NOTATIONS

TILE MOTATIONS			٠	
Entered in NID File ocation Hap Finned Card Indoned		Checked by C Approval Let Disapproval	ter	1.6-1.6-
COMPLETION DATA:				
Date Well Completed	••••••	Location Inspe	ected	•••••
)W TA		Bond released		
GW OS PA	•••	State or Fee	Land	•••••
	LOGS FILED)		
Driller's Log	• • •			
Electric Logs (No.)				
E I	Dual I Lat	GR-N	Mierc)
BHC Sonic GR	Lat Mi-	L Sonic		*****
CBLog CCLeg.	Others	• • • • • • • • • • • • • • • •	******	<i>6 •</i>



SUMMER AN (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT			HUK		5. LEASE	DESIGNATION	AND SHRIAI	. NO.
		SICAL SURVE					ANT ANT OFFICE	E OR TRIBE	Z A NA ET
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	IN, OR PLUG B	<u>ACK </u>	.6	te Allo		1 ALUA Es
ia. Type of work	I amount the second second	GREEMENT							
DRI									
D. TYPE OF WELL GA	, KO	S. PARM	OR LEASE NA	A M1.30					
WELL Z WE 2. NAME OF OPERATOR		Ever	ett Yum	p et al					
	g Enterprises,	Inc.			į.	9. WELL	NO.		
3. ADDRESS OF OPERATOR					}: [1		1	on Whindam	
P. O. Box 11	38, Vernal, Uta	h 84078						OR WILDCAT	
4. LOCATION OF WELL (Re					18		luebell		
NESW Se	ction 31, 1N, 1	.W - 236		WL, 1962' FSL	;1 ; ; ;	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T., R., M., OR SURVEY OR A	- A	
At proposed prod. zone	' / Same		2	NESW	Ş.	Sec 3	1, IN,	IW, USM	1
14. DISTANCE IN MILES A	•	EST TOWN OR POST			9:	12. COUNT	TY OR PARIS	H 13. STAT	E
Approximately	½ miles W & ½	miles N of	Neol	la, Utah		1	iesne .	UT	
15. DISTANCE FROM PROPO	SED*		16. NO	. OF ACRES IN LEASE	17. мо. то т	HIS WELL		(V)	
LOCATION TO NEAREST PROPERTY OR LEASE L. (Also to nearest drlg	INE, FT.	1962'		640			640	 	
18 DISTANCE FROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	1	RY OR CABI	E TOOLS	F	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	NA		17,000'	A		ROX. DATE W	ORK WILL S	TART*
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	6072" Unga	•adad	F CB	14 14 14 14 14 14 14 14 14 14 14 14 14 1	3 . 4	10-13-7	4 1	
				CEMENTING PROGRA	M	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1 6 5		
23.	P	ROPOSED CASIN	G ANL		1	OTLAN	TITY OF CEM	ENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH	415	00 sx	TIPI OF CLIM		
15"	10 3/4"	40.50		2500 \ 13,500 \		00 sx	E Street	1 5 0	
9 7/8"	7 5/8"	33.0		TD			3 # # 8 # #	45,50	
6211	5월"	23.0		1.0	1 # 8			this is	E. Sal
					8 G			na sa	
m				4	80.8	1 表 3 5	- A 34		
A 200 500	gram will cons	ist of:		/	*		3 AU	역관회	
O Dame	and I-had	evne 12" Set	c. 90	00 to 14,000'	- MTS 5	- 변경화 1 점 명			
2-Ram t	type and 1-bag	type 6" Ser	. 15	00, 14,000° t	O ID				
11	7 . 7	. I do aldo o o o o	AC 57	ith visual and	andio	warnin	z devic	es	
B. Recordi	derrick floor	er indicato.	ls w. lled	+ 10.000'.				14 (18) 1 (18 18 18 18 18 18 18 18 18 18 18 18 18 1	
on the	derrick floor	to be insta		<u>_</u>		ी अह	25 S int.		
)		i, g fig.	17 (A)	m in the	
					1 9				
					0 :	引 善 製物		5	
				$\langle V \rangle$, i				
		-		\		duating ror	o and propi	nsed new pre	oductive
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deep	pen or t data	plug back, give data on p on subsurface locations a	nd measu	ed and true	vertical de	pths. Give	blowout
zone. If proposal is to preventer program, if a	drill or a pen direction	any, give perune-							
24.	Trans.				1		7.0	-11-72	
	Curtsinger	TI	TLE	Division Manag	ger	The state of the s	ATE	1.1. / 44	
SIGNED	Chata office upo)						基度35.		
(This space for Fed	eral or State office use)	~~ 3							
PERMIT NO. 43	-010-016	/		APPROVAL DATE		# # F E	12 to 12 kg		
1	e						ATE		
APPROVED BY	NAT. IF ANY	TI	TLE			Feb. 3-1 () 40.	E +4 7,00	of the contract of	
CONDITIONS OF APPRO	TAU, IF AM I .					0):- -1	G in	Carbo Bo	

October 16, 1972

Gas Producing Enterprises, Inc. Box 1138 Vernal, Utah 84078

Re: Well No's:

Ute Tribal #1-26B

Sec. 26, T. 1 N, R. 2 W,

Everett Yump et al #1

Sec. 31, T. 1 N, R. 1 W,

Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API momber assigned to these wells are:

Tribal #1-26B:

43-013-30168 43-013-30167

Yump #1: 48-013-

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address P. O. Box-628 1138

October 25, 1972

U. S. Geological Survey Branch of Oil & Gas Operations Attention: Gerald Daniels

State of Utah

Division of Oil & Gas Conservation

Attention: Cleon B. Feight

Gentlemen:

Enclosed please find amended Application for Permit to Drill forms for the wells listed below. Previous forms were submitted on October 11, 1972

Flying Diamond-Everett Yump et al #1 - Sec 31, 1N, 1W, USM

Flying Diamond-Ute Tribal 1-26B - Sec26, 1N, 2W, USB&M

Yours very truly,

J. R. Curtsinger Division Manager

JRC/ev

Encl.



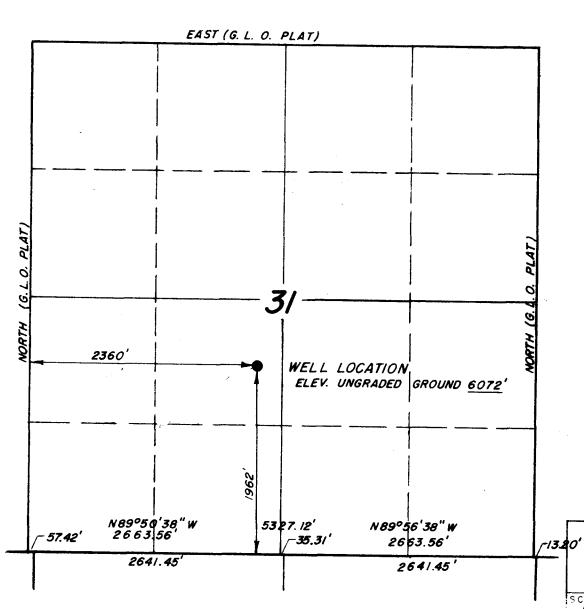
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

•		IED STATES	reverse	side)	4 5	음 선택성
	DEPARTMEN'	r of the in	TERIOR		5. LEASE DESIG	NATION AND SERIAL NO.
	GEOLO	GICAL SURVEY	, '			
APPLICATION	N FOR PERMIT	TO DRILL DE	EPEN, OR PLUG	BACK	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	IN TOR TEMPIN	IO DIVILL, DE	LI LIA, ON I LOO	DACK	Ute A	lotted 🖁 🖟
	ILL X	DEEPEN 🗌	PLUG BA	CK 🗆		MENT NAME
b. Type of well						(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
	AS OTHER		SINGLE MULTI	IPLE 🔲 🚡	Flying Flying	ASE NAME O
2. NAME OF OPERATOR				n C		Yump et al
	coducing Enterp	ises, Inc.		b	9. WELL NO.	i 884
3. ADDRESS OF OPERATOR	Date 1120 Warre	1 77 - 1 0/0	70	YOU	n 1975 15	y 37 23
	Box 1138, Verna eport location clearly and			는 변 등	Bluebe	POOL, OR WILDCAT
At surface	-			0.13.6	11. sec., T., R.,	<u> </u>
		1W - 2160'	FWL, 1962' FSL	(see	AND SURVEY	OR AREA
At proposed prod. zon	Same		SWNE SO		Sec 31,	ln, 1w, usm
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST O	FFICE*	<u>*</u>	12. COUNTY OR	PARISH 3. STATE
Approximately	y ¼ mile W & ½ n	ile N of Neo	la, Utah	8	Duche	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		16	6. NO. OF ACRES IN LEASE		F ACRES ASSIGNE	D Q 2 1 1 1
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.	1962	640	5	HE WELL 640) C2014 C3014 C301
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®	19	PROPOSED DEPTH	lenn.	X.OR CABLE TOO	as Provide
OR APPLIED FOR, ON THE	IS LEASE, FT.	NA	17,000	1 33	Rotary	4 E
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	60701 Name 1	- A OD	- 7 88 1400	22, APPROX. D.	ATE WORK WILL START*
		6072 Ungrad	ea GR	<u> </u>	3 5 10-13	
23.	P	ROPOSED CASING	AND CEMENTING PROGR	AM ²	STALE	or or series
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	CEMENT
15"	10 3/4"	40.50	2500	150	0 sx <u>⊕</u> }	100 100 100 100 100 100 100 100 100 100
9 7/8"	7 5/8"	33.0	13500 '	§ 60	O. 025-	ဂ်ိမ္ မေါ်လည်း ဂ်ိမ္ မေဒီသ
61/11	5½"	23.0	TD	Piet.	I ro	Toeken
	ļ	· ·	+	77.3		arpana area area area area area area area a
				(195) 143)	— i i i i i i i i i i i i i i i i i i i	
	gram will consi		000 - 1/ 000!	1 600 r	Per Leg	t cert
2 - Ram	type and I bag	type 12" Se	r. 900 to 14,000	E 5	64° 1865)	育得 人世界
2 - Ram	type and I bag	type 6" Ser	. 1500, 14,000	to TL	PHI TO THE	
D Dogardi	no mud nie lowo	1 indicators	with visual and	oudio ita	arning der	န်္ နှို့§်β က်က္ကေႏွစ်န
on the	derrick floor t	o he install	ed + 10.000 /	Sagaro M		19 Høll
on the	deliler libbi e	o be midden		#.	Satio	
•				<u>ajj</u>		# 0 A 1 A 5
AM	ENDED APPLICATI	ON - to indi-	cate changes in l	ease na	me and loc	ation.
		a service de la companya de la comp		$\widetilde{\omega}$	8 - 6 - 6	9 9 8 5
				10	pression of the control of the contr	
	in the second se			is:	SE CELLO) 한 수준설 1 1 한 수준설 1
				\$50	Par district	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If]	proposal is to deepen	or plug back, give data on p	present produ	ictive zone and i	proposed new productive
zone. If proposal is to preventer programmif an		Hy, give pertinent da	ata on subsurface locations a	na measurea	and true vertica	o depths. Give blowout
24. VF	11. 1 lens			n S		
J. 7.	urtsinger	TITLE	Division Ma	mager 🖥	H STODATES	10-24-72
SIGNED		1,000		91	A TERM	1.05
(This space for Fede	ral or State office use)		• •	Ocean		
PERMIT NO		•	_ APPROVAL DATE			STATE OF THE STATE
				-	Tag Series	1
APPROVED BY		TITLE			E g PATE	E GOMA
CONDITIONS OF APPROV	AL, IF ANY:			p=4	etit et	T (b) T (b) T (c)
	•		and the second s		2 75 E	e were

TIN, RIW, U. S. M.



GAS PRODUCING ENTERPRISES

WELL LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 SECTION 31, TIN, RIW, U. S. M., DUCHESNE COUNTY, UTAH

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

> REGISTERED LAND VIRVEYOR REGISTRATION Nº 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P O BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE /" = 1000'	DATE 6 OCT. 1972			
PARTY L.D.T. & R.R.	REFERENCES 6. L. O. PLAT.			
WEATHER COOL	FILE G. P. E.			

Vicinia 1815

Breach of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

October 30, 1972

Mr. J. R. Curtsinger Gas Producing Enterprises P.O. Box 1138 Vernal, Utah 84078

> Re: Well No. 1 Flying Diamond-Everett Yump, et al - NEESN's sec. 31-1N-1W, U.S.M., Duchesne County, Utah Lease 14-20-H62-2060 Allotted

Dear Mr. Curtsinger:

Enclosed is your copy of the amended Application for Permit to Brill the referenced well which was conditionally approved by this effice on October 30, 1972. Our approval is contingent upon this office receiving a Designation of Operator in favor of Gas Producing Enterprises by the lesses of record. Our records indicate Shell Oil Company owns the lease.

Returned herewith unapproved are your original applications along with the Surveyors Plat. I understand that the location was neved 200' to the west to svoid surface interference problems and that you will submit corrected plats.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: Shell Gil Co. 1700 Broadway Denver, Colo. 80202

> Casper State Div. O&G Cons.

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address
P. O. Box-620 - 1138

November 14, 1972

U.S. Department of the Interior Geological Survey Branch of Oil & Gas Operations Salt Lake City, 84111 UT

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
Salt Lake City, UT 84116

Gentlemen:

Attached please find revised plat of Section 31, / TIN, RIW, USM, Duchesne County, Utah, indicating new location for Flying Diamond-Everett Yump #1 well.

Yours very truly,

J. R. Curtsinger Division Manager

ev

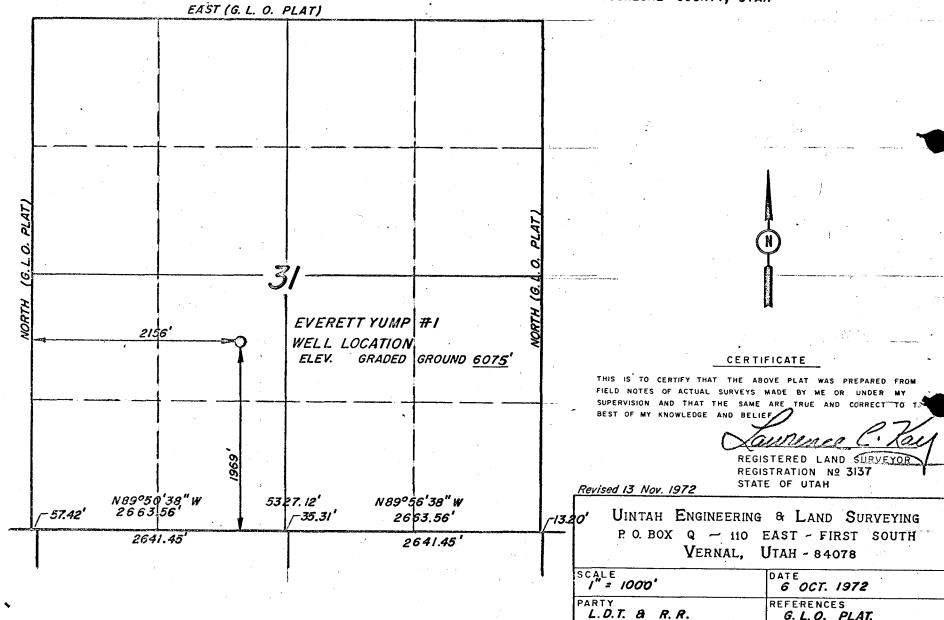
Att: 1

FILE

TIN, RIW, U. S. M.

GAS PRODUCING ENTERPRISES

WELL LOCATED AS SHOWN IN THE NE 1/4
SW 1/4 SECTION 31, TIN, RIW, U. S. M.,
DUCHESNE COUNTY, UTAH



WEATHER

COOL

Grap .

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

November 20, 1972

Mr. J. R. Curtsinger
Gas Producing Enterprises, Inc.
P.O. Box 1138
Vernal, Utah 84078

Re: Well No. 1 Flying Diemend-Everett Yump, NEESW& sec. 31, T. 1 N., R. 1 W., USM, Duchesne County, Ut. Allotted Indian lesse 14-20-H62-2060

Dear Mr. Curtsinger:

The Bureau of Indian Affairs has registered a complaint with this office concerning the referenced well. The location was constructed without clearance from the Bureau of Indian Affairs office at Fort Buchesne.

The alkottee has reported that, in his opinion, an inordinate amount of land was used for the location. Such difficulties could probably have been resolved by consultation with BIA before construction began.

In any case, if BIA clearance is not secured in the future prior to construction, it may be necessary for you to move the location to the better suited site even though considerable sums have been spent on an existing site.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: State Div. O&G Cons. BIA, Fort Duchesne (Attn: Mrs. Logan)
Casper

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



Approval expires 12-31-60.

Uintah-Ourgy 14-20-H62-2060

LESSEE'S MONTHLY REPORT OF OPERATIONS

				Vern	al, Utah	84078	Sig	ned A		ne Enterprises, Inc.
Enc. and M of M		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	T	CU. Fr. of Gas	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, oause; date and result of test for gasoline content of gas)
ec. 31										
NESW	ln	1W	1							Spud Date - 11-24-7
			,							2504° Drilling
								·		
			!							
								•.		
·									,	
							,			
			, -					·		
					. *					
							,			

Note.—There were _____ runs or sales of oil; ____

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

JNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	v da d
ALLOTTEE	Uintah-Ouray
TRIBE	Ute
LEASE NO	14-20-н62-2060

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	ress		Р.	0. BOX 113	<u>8</u>	Cor	npany GE	is Produc	ing Enterprises, In	
Phone .				789	-4433	84078	Sig Ag	nede ent's title	Area Clerk		
SEC. AND		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Sec. 31	ln	1w	ı							9220' Drilling	
					·						
					·					,	

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

16--26231-6 U. S. GOVERNMENT PRINTING OFFICE

833-35

JNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	(1910aval expire: 12/31/60.
ALLOTTEE	Uintah-Ouray
TRIOR	Ute
Lease No	14-20-1162-2060

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah		C	ounty	Duches	ne F	ield	luebell	
Th	e foli	lowins	\$ is c	corre	ot report of	operati	ions and pr	adjustion (in all with a	drilling and producing
Agent's	addi	ress		P. (Q. Box 113	8	Co	mnany GA	s Produc	ing Enterprises, In
Phone.				789	-4433		Siş Ag	ened lent's title	Area	a Clerk
SEC. AND	İ	RANGE	***	DAYS PRODUCED	Babrels of Oil			GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 31							Į.			
XXXW NESW	1N	1W	1							12,762 Drilling
							·			
			,							
Note.	-There	were .			1	una or a	ales of oil;			M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OLLOTTEE	Uintah-Ouray
TRIBE	Ute
LEASE NO	14-20-Н62-2060

LESSEE'S MONTHLY REPORT OF OPERATIONS

			P.O	. Box	1138, Verr	al UT	s, Inc. Con 84078 Sig Age	ned _/	Area	Velley)
SEC. AND H OF H		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
•										
ec. 31	1N	1W	1							14,510° Drlg.
										:
				·	·					
							·			·
			:							
			,							

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948) 4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	1. 10 11 1.24 1	$-i_*$
ALLOYTEE	Uintah-Oura	у
TRIBE	Ute	
LEASE NO	14-20-H62-2	060

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	·ess		P. O	. Box 1138 al. UT 84	078		npany Gas	Produci	ng Enterprises, Inc
Phone _				789-4	4433	·	Age	ent's title	Area	*
SEC. AND H OF H	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	CU. Fr. OF GAS (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 31										
NESW	1N	1W	1	,	,		·			17,034° RD
										* *
								·		
					÷			·		
			, .							

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

			UN	ED	STA	ΓES	Made	TT IN	(See other	in-	Budge	et Bureau No. 42–R355.
/	$f \sim f \int_{\mathbb{R}^{n}} dt$	DEPAR	TME	O TM	F TH	E IN	TERIO	₹	structions reverse sid	on -	DESIGN	ATION AND SERIAL N
L			GEO	LOGICA	AL SU	RVE	7		ieverse sid	. 1	11896	5
	#	. (5) 5716.		DECO.	(DI ET		DED 0 0 7	A N I	10.100*	6. IF IND	IAN, ALI	LOTTEE OR TRIBE NAM
	MELL CO	MPLETION	OK	KECO	MPLE	ION	REPORT	AN	D LOG*	Ever	ett Y	ump et al
	ia. TYPE OF WEI	WE	LL X	GAS WELL	ים	RY 🗌	Other			7. UNIT A	GREEME	NT NAME
	b. TYPE OF COM		EP-	PLUG [DIFF	· —		i i			·	
	NEW X	OVER L EN		BACK	nes		Other			S. FARM		
	2. NAME OF OPERAT	ron					1.1	, ,		9. WELL		t Yump
	3. Address of ope	s Producin	g Ent	erpris	es, Ir	ic.			· · · · · · · · · · · · · · · · · · ·	- 9. WELL	1	
	P.	0. Box 11	38, 7	/ernal,	UT 8	34078				10. FIELD	AND PO	OOL, OR WILDCAT
	4. LOCATION OF WE	12			ccordance	with ar	ıy State requi	remen	te) *	Blue	ebell	•
	At surface NE	SW Sec 31,	1N,	1W			1			11. SEC., OR AR	T., R., M.	, OR BLOCK AND SURVE
	At top prod. int	erval reported be	elow						()			1N, 1W
	At total depth	Same					Q.		į			
					14. PE	RMIT NO		DATE	ISSUED	12. COUNT	ry or	13. STATE
					i	13-3			0-16-72	Duche		UT
	15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	E COMPL.				VATIONS (DF, RK			ELEV. CASINGHEAD
	11-24-72	3-22-7		1 .	8-73	(======	10), ELLE	6072 Ungr			
	20. TOTAL DEPTH, MD	& TVD 21. PL	JG, BACK	T.D., MD &	TVD 22	. IF MU	LTIPLE COMPL	.,	23. INTERVAL	S ROTARY	rools	CABLE TOOLS
	17,034	1	6,989) 1		HOW N	ANY*	4	DRILLED E	Surf to	o TD	· · · · · - · -
	24. PRODUCING INTER	i	•		, BOTTOM,	NAME (MD AND TVD)	•				25. WAS DIRECTIONAL
		ransition								100 d.		SURVEY MADE
		<u> </u>		, ,	, ,	_	4 er					Yes
	26. TYPE ELECTRIC	AND OTHER LOGS	RUN						<u>: </u>		27.	WAS WELL CORED
	BHC - CBL	- Sonic Ca	liper	GR &	F log	- GR	Neutron	Col	lar.			No
	28.						port all string					
	CASING SIZE	WEIGHT, LB.	FT.	DEPTH SE			LE SIZE			NG RECORD		AMOUNT PULLED
	10 3/4"	40.50#		250	0 *		15"	1	.600 sx	J. J. Jan.		
	7"	23# & 2	 ~	13,40			3/4"	\ 	500 sx		, .	
	5"	18#		17,03			1/8"		500 sx		*******	
							()E					-
	29.	<u>'</u>	LINER	RECORD		·	<u>.</u>	'	30.	TUBING RE	CORD	
	SIZE	TOP (MD)	вотто	M (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE	DEPTH SET		PACKER SET (MD)
	5"	13,105	17.	030	500	sx	()		2 7/8"	13,074		13,079'
									13"	4,000		
	31. PERFORATION REC	OED (Interval, 8)	ze and	number)			32.	AC	ID, SHOT, FRA		ENT SOI	HEEZE ETC
14,4	414, 446, 462	, 470 , 486	, 492	, 510,	530,	544,	DEPTH IN					MATERIAL USED
	582, 623, 666	, 681, 700	, 722	726,	755,	802,	Perf					MAIMAIAU USED
9	970, 15,000,	144, 168,	196,	214, 2	86, 37	6,	rell .	14,4	14 - 15,5	30		· · · · · · · · · · · · · · · · · · ·
15,3	396, 518,536.	29 holes	-	·	-	•						
·						£7.	1	- '	<u> </u>			
	33.*					PRO	DUCTION					·
	DATE FIRST PRODUCTI	ON PROD	JCTION I	METHOD (F	lowing. aa		umping—size	and to	upe of numn)	l we	LL STATI	US (Producing or
	4-28-73		lowi				1				hut-in)	Producing
	DATE OF THEF	noura Tracian		оки віки	PROD'N	, gon	OIL Bula		OAS-NOW	W. Atomic. B		
	4-28-73	4	I	4/64	THET 1		932		637	WA'PRIGHT H	1213/1	683
	FLOW, TUBING PRESS.	CASING PRESSUI	!	CULATED	OIL—B	nr.		M CITA	<u> </u>		1 635	
	2100#	O O		HOUR RATE	1	ու. 592	GAS-	мсғ. 3819		п—вви. О	OIL	GRAVITY-API (CORR.)
	34. DISPOSITION OF GA		tuel and	nted eta	1 3	J 3 4	()	OLD	<u> </u>	_		44
	Flar		, woo, ve							TEST WITH		bbens
	F-44 F								+ 5	I We I	'⊾ت هنس	いいたげ り

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

35. LIST OF ATTACHMENTS

TITLE

Production Sup't.

INSTRUCTIONS

find filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments for similating a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be ocal, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations. with regard to is designed submitted, particularly General: This form and/or State office.

Hem 4: If there are no applicable Suite requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal omce for specine instructions.

Hern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 snow the producing interval or intervals, ton(s), bottomes) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 33:

TRUE VERT. DEPTH TOP MEAS. DEPTH GEOLOGIC MARKERS 38 D INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING SHUT-IN PRESSURES, AND RECOVERIES , grey sand DESCRIPTION, CONTENTS, ETC. CORED INTERVALS red beds; 11 ZONES OF FULDSITY AND CONTENTS THEREOF; ED, CUSHION TSED, TIME TOOL OPEN, FLOWING base, 14,050 BOTTOM SHOW ALL IMPORTANT ZONES OF PU-DEPTH INTERVAL TESTED, CUSHION OF POROUS ZONES TOP 263 Green River FORMATION Wasatch 77. SUMMARY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. I. OIL X GAS WELL OTHER 2. NAME OF OPERATOR Gas Producing Enterprises, Inc. 3. ADDRESS OF OPERATOR P. O. Box 1138, Vernal, UT 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 2156 FWL, 1969 FSL, Section 31 11. 8 Sec. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Form approve Budget Burea LEASE DESIGNATION 14-20-H62-	AND SERIAL NO.
OLL X WELL OTHER 2. NAME OF OPERATOR Gas Producing Enterprises, Inc. 3. Address of operator P. O. Box 1138, Vernal, UT 84078 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2156 FWL, 1969 FSL, Section 31 11. Sec 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, NT, GR, etc.) 6072 GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other I NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other) (Other) (Other) (Other) (Other) (Other) (Other) TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inclind proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.)* 2-14-74 RU HOWCO. Acidized w/1500 gal 15% HCl w/admixes, 750 U ball sealers. Pumped 110 gal Calgon (S-31) w/20 bbl fre acid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 280 ISIP 2 psi. TP vacuum. Avg Production prior to stimulation - 650 BOPD	Ute Tribe	OR TRIBE NAME
2. NAME OF OPERATOR Gas Producing Enterprises, Inc. 3. Address of Operator P. O. Box 1138, Vernal, UT 84078 4. Location of well (Report location clearly and in accordance with any State requirements.* 10. February See also space 17 below.) At surface 2156' FWL, 1969' FSL, Section 31 11. Sec. 14. Permit no. 15. Elevations (Show whether DF, RT, GR, etc.) 6072' GR 16. 16. 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Internation to: 18. Water Shut-off Fracture treat Shoot or active multiple complete Shooting or active multiple complete Shooting or active multiple complete Shooting or active multiple complete subsurface locations and measured and true vertical depth ment to this work.)* 2-14-74 RU HOWCO. Actidized w/1500 gal 15% HCl w/admixes, 750# U ball sealers. Pumped 110 gal Calgon (S-31) w/20 bbl fre actid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 280 ISIP 2 psi. TP vacuum. Avg Production prior to stimulation - 650 BOPD	JNIT AGREEMENT NA	ME
P. O. Box 1138, Vernal, UT 84078 10. Factorion of Well (Report location clearly and in accordance with any State requirements.* 10. Factorion of Well (Report location clearly and in accordance with any State requirements.* 11. Sec. 2156 FWL, 1969 FSL, Section 31 12. Co. 6072 GR 13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Intervention To: 14. Permit No. 15. Elevations (Show whether DF, RT, GR, etc.) 6072 GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Intervention To: 17. Describe Treat Multiple Complete Short of Acidized Multiple Completion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion function this work. If well is directionally drilled, give subsurface locations and measured and true vertical depth ment to this work. Well is allers. Pumped 110 gal Calgon (S-31) w/20 bbl fre acid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 2800 ISIP 2 psi. TP vacuum. Avg Production prior to stimulation - 650 BOPD	TARM OR LEASE NAM DEverett	
AL LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2156 FWL, 1969 FSL, Section 31 11. 8 Sec 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6072 GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other I NOTICE OF INTENTION TO: SUBSEQUENT BY FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIES REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, includent to this work.)* 18. 19. FWA SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) 19. OTHER SHUT-OFF (NOTE: Report results of multiproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deptiment to this work.)* 2-14-74 RU HOWCO. Acidized w/1500 gal 15% HCl w/admixes, 750# U ball sealers. Pumped 110 gal Calgon (S-31) w/20 bbl fre acid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 2800 ISIP 2 psi. TP vacuum. Avg Production prior to stimulation - 650 BOPD	vell no.	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other I NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, include proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deptinent to this work.)* 2-14-74 RU HOWCO. Acidized w/1500 gal 15% HCl w/admixes, 750# U ball sealers. Pumped 110 gal Calgon (S-31) w/20 bbl fre acid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 2800 ISIP 2 psi. TP vacuum. Avg Production prior to stimulation - 650 BOPD	Bluebell Blue, M., OR B. SURVEY OR AREA ction 31, 11	LK. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Internation to: Subsequent report of intention to: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, included proposed work.) if well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.) 2-14-74 RU HOWCO. Acidized w/1500 gal 15% HCl w/admixes, 750# U ball sealers. Pumped 110 gal Calgon (S-31) w/20 bbl free acid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 2800 ISIP 2 psi. TP vacuum. Avg Production prior to stimulation - 650 BOPD	COUNTY OR PARISH	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, included proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.)* 18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, included proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.)* 18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, included proposed work.) The well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.)* 19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, included proposed work.) The well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.)* 2-14-74 RU HOWCO. Acidized w/1500 gal 15% HCl w/admixes, 750# U ball sealers. Pumped 110 gal Calgon (S-31) w/20 bbl free acid job. Flushed w/110 bbl lease crude. Average rate 6 BPM @ 4200 psi. Maximum rate 5 BPM @ 280 ISIP 2 psi. TP vacuum.		UT
	REPAIRING W ALTERING CA ABANDONMEN ultiple completion of Report and Log for ding estimated date the for all markers Unibeads and esh water du	on Well m.) e of starting and zones pert
18. I hereby certify that the foregoing is true and correct	Manual Control of Manual Contr	

TITLE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE .

DATE _

Gas froducing Enterprised (P)

Flying Diamond Oil Corporation

No Pr

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

August 19, 1975

Ms. Gladys Arbuckle McClain 8747 South 2700 West West Jordan, Utah 84084

RE: Everett Yump #1 Well

Section 31, T-1-N, R-1-W, U.S.M.

Bluebell Field

Duchesne County, Utah

Dear Ms. McClain:

It is our understanding that you have filed a complaint with the Utah Oil and Gas Commission stating that the records of the United States Geological Survey reflect a higher volume of production from the above captioned well than your royalty income would indicate.

By a copy of this letter we are informing Husky Oil Company and Coastal States Gas Corporation of your complaint, as these two companies are responsible for distribution of your royalty interest. Coastal States is settling for our proportionate share of your royalty interest as well as their own. We trust that the foregoing will be answered to your satisfaction upon Husky's and Coastal States' receipt of this letter.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North Land Department

MHN/nd

CC: Mr. Patrick Driscoll /
State Engineer
Division of Oil and Gas Conservation
State of Utah - Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Mr. Sam D. Wilson
Division Order Supervisor
Coastal States Gas Corporation
Five Greenway Plaza East
Houston, Texas 77046

Mr. R. G. Jensen Husky Oil Ltd. 815 Sixth Street SW Calgary, Alberta, Canada T2P1Y1 16.

(Other)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2060

CECECTORE SCITTET	I
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBENAM

(Do not use this form for propos.	als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	Ute Tribe	1
OIL GAS OTHER		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		S. FARM OR LEASE NAM	E
Gas Producing Enterprise	es, Inc.	F.DEverett	Yump et a
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 749 - Denver,	Colorado 80201	1	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any State requirements.*	10. FIELD AND POOL, OF Bluebell F	
2156' FWL, 1969' FSL, S	ec. 31, TlN, RlW	11. SEC., T., R., M., OR B SURVEY OR ABEA Sec. 31, T1N	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6072' GR	Duchesne	Utah

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT ABANDON* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE (Other) Placing well pump REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Pulled $1\frac{1}{2}$ " heat string and 2-7/8" tubing.
- 2. Re-ran tubing, 7" packer, and pump cavity.
- 3. Dropped standing valve and pump and placed well on production.



SUBSEQUENT REPORT OF:

8. I hereby certify that the foregoing is true and cor	rect Area Engineer	DATE October 29, 197
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



HUSKY DIL COMPANY P. U. BOX 380 CGDY: WY 82414 83 0203077 Type or print PAYER'S name, address, ZIP code, and Federal identifying number.

Statement for Recipients of Miscellaneous Income

1975

Copy C For Payer's Record or State Copy Where Acceptable

			number.	0, 0,0,0	оор,	
Recipient's identifying number 528-68-4584	1 Rents	2 Royalties	564.68	3 Commissions and fees to employees (No Form W—		4 Prizes and awards to nonem- ployees (No Form W—2 items)
Type or print Recipient's name, a			5 Other fixed o a. Amount	r determinable income	b. Sou	rce
ROOSEVELT UTA	40		GRG\$5 TAXES	603.72 39.04		·

Form 1099-MISC

Approved I.R.S. Department of the Treasury-Internal Revenue Service 13-2678063

HUSKY DIL COMPANY P. 0. BOX 380 CODY: WY 82414 83 9203077			Type or print PAYER'S name, address, ZIP code, and Federal identifying number.	Miscellan Copy (eou:	ecipients of s Income Payer's Record lere Acceptable	197
Recipient's identifying number 529-03-7575		2 Royalties もすなり	1.03	3 Commissions and fees to employees (No Form W—		4 Prizes and award ployees (No Form	
Type or print Recipient's name, address an		1 '	Other fixed or . Amount	determinable income	b. Sou	irce	
ROUTE 1 BOX 40 ROUSEVELT UTAH 84	U6 6		AOSS AXES	7•138•23 440•40			

CIRCULATE TO:

DET STANT OF
汽车均益

April 30, 1976

Will House

Frances Whiting, Paul Whiting RD 1, Box 40 Roosevelt, Utah 84066

> Re: Owners Numbers 92049 & 92221 Everett Yump 1-31, Lesse 6054

Gentlemen:

At this time we are paying royalties only on our gross working interest in the captioned lease. Husky paid the royalty interest of Husky and Gas Producing Enterprises January, 1974 through June, 1974. Commencing July 1, 1974 of that year, Husky paid 100% royalties through January 31, 1975. At February 1, 1975, each working interest assumed the burden of it's own royalties. We have furnished you a form \$1699 for the year of 1975 as to the smount paid by Husky to you, a copy of which is enclosed for your records.

Yours truly,

HUSKY OIL COMPANY

T. P. Ames, Supervisor Production Income Accounting

TlAsds:jep

cc: Tuch Oil & Gas Conservation Attention Sheree Wilcox Flying Diamond Corporation Gas Producing Enterprise

THE

P.O. Box 1675 Houston, Texas 77001 BAROID TREATING CHEMICALS

BR-21498 10M € & C

	<u> </u>	<u>,</u>	<u></u>			SHE : F NUMBER
			·	·	\$	DATE
COMPANY FLYING	DIAMONI	CORP				6-4.76
FIELD	0 2717(00)	<i>-</i>	•	COUNTY OR PARISH		STATE
BLUEBE	<u>. </u>	•		DUCHESN	Ε	LITAH
LEASE OR UNIT		WELL(S) NAME	OR NO.	WATER SOURCE (Po		
·		YUMP	· · · · · · · · · · · · · · · · · · ·	HEATER	TREATER	·
DEPTH. FT. BHT, F	SAMPLE SOL	JRCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED	TYPE OF W		· · · · · · · · · · · · · · · · · · ·		•	
6-2-76	X PRODU	CED	SUPPLY	WATE	RFLOOD	SALT WATER DISPOSAL
	. (1		TER ANALYSIS	PATTERN ICATES me/I* SCALE	UNIT)	
Na ⁺ 20 15	5 10	· · · · · · · · · · · · · · · · · · ·	0	5	10 1	5 20C1
		e, 4, 4, 6				
Ca++					 	НСО3
					1 1 1 1 1 1	
Mg ⁺⁺		1 1 1 1			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SO4=
	7 7 7 7					
Fe +++		1 1 1 1				CO3=
			<u> </u>		<u> </u>	
DISSOLVED SOLIDS				DISSOLVE	D GASES	
CATIONS Total Hardness Calcium, Ca ++ Magnesium, Mg++ Iron (Total) Fe+++ Barium, Ba++ Sodium, Na+(calc.) ANIONS Chloride, Cl Sulfate, SO ₄ = Carbonate, CO ₃ = Bicarbonate, HCO ₃ - Hydroxyl, OH- Sulfide, S= PHOSPMATIE (TOTAL		me/l* 12.4 5.2 7.2 0.03 0.03 179.2 166.2 0.1 3.2 15.6 0.0 N.D.		Oxygen, Oz PHYSICAL pH Eh (Redox Specific Gr Turbidity, Total Diss O Stability In C CaSO 4 Solu D, Max. CaSO Max. BaSO	PROPERTIES Potential) ravity JTU Units olved Solids (calc.) rdex @ 77 F @ 140 F	N.D. mg/l* N.D. mg/l* N.D. mg/l* N.D. MV N.D. MV N.D. MV N.D. M.D. mg/l* N.D. ppm(Vol/Vol
SUSPENDED SOLIDS (QU Iron Sulfide	Oxide 🔲	Calcium Car	bonate□ A	cid Insoluble 🗖	used interchan respectively.	and mg/l are commonly ageably for epm and ppm Where epm and ppm are ons should be made for ty.
BTC ENGINEER	· · · · · · · · · · · · · · · · · · ·	DIST. NO.	ADDRESS		OFFICE PHONE	HOME PHOME
CHUCK MART	TN	10	VERNI	AL UTAH	789-1668	3 184.26.26
AMALYZED		6-4-76	DISTRIBUTION	CUSTOMER BTC ENGINEER OF	AREA OR	DISTRICT OFFICE



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE 303: 573-6624

July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

	LEASE NAME	LEGAL DESCRIPTION	I
	Ute Tribal #2 (W-8)	Sec. 8 1s 1v	Ñ
ັ2)	Chasel E-17	Sec. 17 1S 1V	N
- 3)	Ute Tribal W-4	Sec. 4 1S 1V	N
4)	Ute Tribal W-16	Sec. 16 IS IV	Ñ
5)	K. Shisler W-9	Sec. 9 1S lv	N
6)	Ute Tribal 1-28B	Sec. 28 ln 27	Ñ
7)	Ute Tribal 2-35B	Sec. 35 1N 2V	V
8)	Everett Yump	Sec. 31 IN 1V	V
9)	Ute Tribal 1-26B	Sec. 26 IN 2V	V
10)	Ute Tribal 1-27B	Sec. 27 ln 2V	V
11)	Ute Tribal 1-29B	Sec. 29 ln 2V	V
12)	Ute Tribal 1-34B	Sec. 34 1N 2V	V

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



3	DO	1 3	7	TO
أتب	TIVI	بمناكبية فس	1 600	

OFFICIAL PETROLE
MINE OF L
ADMINIST
ALL THE

SISTANT -

TENUN TO.

和**用**ELMG

TE OF UTAH

51	BMIL	IN.	3 111	PLICATE	٠
	(Other			hons on	
		4 6.1	- si	de)	

	NEN F NATURAL R ON OF OIL, GAS, AND		1	1-20-462	
SUNDRY NOTI	CES AND REPORT	TS ON WELLS plug back to a different reservel	6. 0	F INDIAN, ALLOTTE	ON THINE MAME
1.	TION FOR SENATO			HIT AGESEMBER MA	MB
WELL & WELL OTHER				ARN OR EBABE MAI	í D
BOW VALLEY PET	ROT.EUM		F	VERETT YU	МЪ
S. ADDRESS OF OPERATOR				TELL NO.	
P O DRAWER 130				1	
4. LOCATION OF WELL (Report location cl	early and in accordance with	any State requirements."	1	PIELD AND POOL, O	a WILDCAT
At surface NE & SW4	·			BLUEBELL BDC, T., R., M., OR I SURVEY OR AREA	BLE. AND
	·		Sec	. 31, TlN	, RlW
34. PERMIT NO. 30161	15. BILLYATIONS (Show wheth	ber ar, at, on stal	12.	COUNTY OR PARISM	18. STATE
43-013 -30096	6072' Ungrad	ed ground	Du	chesne	Utah
18. Check Ap	propriete Box To Indice	ate Nature of Notice, Repo	ort, or Other	Data	
NOTICE OF INTER		1	SUBSBOUSET S		
TRET WATER SHUT-OFF	PULL OR ALTER CASING	WATER BHUT-OFF FRACTURE TEKATME		REPAIRING C	
	X X	BHOUTING OR ACIDI	21NG	ABANDONME	"I"
(Other)	HANGE PLANS	i ('ompletion of	Recompletion	altiple completion Report and Log for	rm.)
17. BERCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction	RATIONS (Clearly State all per	rtinent details, and give pertine	nt dates, inclui	ding estimated dat the for all markers	e of starting and and sones perti
proposed work. If well is direction ment to this work.) Bow Valley requests ap					
1. MIRUSU. POOH with 2. RIH with retainer cement on top of plug 3. Displace hole with 4. POOH to 5600' and 2 ressure test to 2000; 5. Perf 4 shots at 20 (About 70 sacks) 5. Spot 10 sacks to slong with 4' above sur 7. Remove production diagram is attached.)	or bridge plug WOC, RIH wi 10 ppg mud. spot class 'H' POOH. Oo'. Cement bet surface in 7" w rface.) equipment, rec	. Set at 13,800 th open ended tu cement 5400'-56 ween 10 3/4" and ith surface marked laim and clean learn to the surface of th	bing, ta 00'. PO 7" casi er. (Su	ong cement. OH 50 star ong to surr orface mar	nds. WOC face. ker 10'
There are no recomplet No additional surface				*	
				-	•
•		,		•	j
•	•			·	
18. I hereby certiff that the foregoing to	//	STAFF ENGINEER		DATE 12-3-	-84
Catio Bucher					
(This space for Federal or State om	ce use)	HO	CEPTEL	Y THE STA	TE
APPROVED BY	TITLE	A C	TITAL D	NSION O	
CONDITIONS OF APPROVAL, IF A	.NI:		GAS. A	MINIM QU	G
Endoral approval of this as	tion	(المقرم و و ا	つごときり	0/1	ż

Federal approval of this action is required before commencing operations.

*See Instructions on Reven Byde

11(21)23/89

(This space for Federal or State office use)

18. I hereby certiff that the foregoing is true and correct

TITLE STAFF ENGINEER

DATE 12-3-84

E.S. _ PET. . A.M. .

APPROVED BY DO OLUMN CONDITIONS OF APPROVAL IF ANT:

ABSOCIATE
DISTRICT MANAGER

DATE 12-17-84

D OGEM

85-12-013

CONDITIONS OF APPROVAL

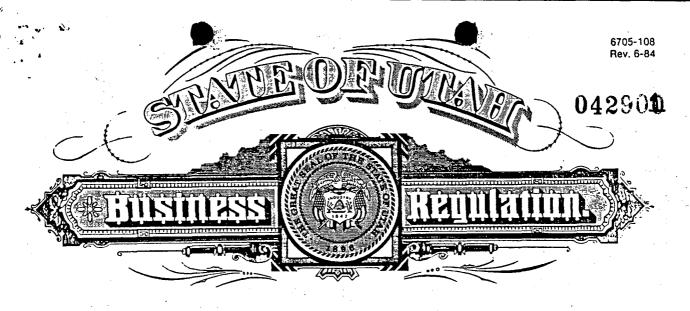
The Vernal District Petroleum Engineers have reviewed the Sundry Notice for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

- 1. If a cementing retainer is used, minimum five (5) sxs of cement shall be displaced <u>below</u> the retainer, then string out and place five (5) sxs on top of retainer.
- 2. A 200' plug from 2600' to 2400' shall be placed across the surface casing shoe. The plug shall be placed both inside the seven inch (7") and inside the 10 3/4" 7" annulus.

11/2/23/84

Form 3160-5 November 1983) Formerly 9-331)	U DEPARTM	NITED STATES ENDOF THE IN	TERIOR TOTAL	TRIPLICATE !	S. LEADE DESIGNA	reau No. 1004-0135/ gust 31, 1985 THOM AND BRAIAL PO.
Formerry A-321)	BUREAU	OF LAND MANAGE	EMENT			07788 OR TRIDE HAME
SUND		TO AND DEDO	RTS ON WELLS replay back to a different reach proposals.)	papervolr.	Ute T	
(Do got ghe can to	APPLICAT	TON FOR PERMIT—" BO	1 SACS Blobosty		T. DEST AGREEME	HT NAME
	1					
SIL XX WELL L	OTES				S. PARM OR LEAS	E PAMB
R. HAME OF OPERATOR	TEV DET	ROLEUM, INC.			E.Yump	
					9. WELL BO.	
	RAWER 13	O, ROOSEVEL	T, UTAH 84066		1-3121 10. FIBLE AND PO	A1 A5 PRIVATE
ARRIVA OF BELL IRE	port location ele	arly and in accordance w	vith any State requirement	is.º	Bluebel	
Bee also space 17 below At surface	.)				11. spc. s. s. M	
NE¼ SW	á				BURYAT OR	ARBA
NE 4 511	•				Sec.31,	TlN, RlW
		1 15. BLEVATIONS (Show W	hether BF. RT. CR. etc.)			ARIOH 18. STATE
14. PREMIT NO.	0.6		raded ground		Duchesr	e Utah
43-013-300		1			al Da	
16.	Check Ap	propriate Box To Ind	icate Nature of Notic			
n	TICE OF INTER	LION EO:		BUBBBQU	BHT REPORT OF:	
	. п.	CLL OR ALTER CABING	WATER OF	UT-OFF	BEPAU	TING WELL
TEST WATER SHUT-OF	` _ 	ULTIPLE COMPLETE	1 (TREATMENT	-i	INC CVRING
PRACTURE TREAT		ABANDON®	SH COTING	OR WCIDIEING		ONMENT [®]
SHOOT OR ACIDIZE		HANGE PLANE		Damant manife	Wasatch of multiple compl	etion on Well
(Other)			for	pletion or Recompi	etion meport and r	og torm.)
and dumped	5 sx c	lass H cement	Baker Model ' on top of sa	me.		
production	before	final pluggi	ing and abando	ument or	CHIP METI	•
Before per submit an reservoir.	forating applica	g zones in th tion to plug	ne Green River back the well	Formatio and reco	n, Bow Va mplete to	a new
				Proposition of the state of the	The second disease of	The state of the s
					EC 31 1984	
				OL, CA	on or	
18. I hereby certify that	hella M	inerson m	Eng. Tech.		DATE	12-28-84
	HELLE EI	NERSON				
(This space for Fede	eral or State of	Dec ase)				
APPROVED BY			rle	. <u></u>	DATE	
CONDITIONS OF A	PPROVAL, IF	ANY:				

*See Instructions on Reverse Side



AMENDED CERTIFICATE OF AUTHORITY OF

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the <u>Utah Business Corporation</u> Act, hereby issues an <u>Amended Certificate of Authority to GW PETROLEUM INC.</u>, formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959



DIVISION OF OIL, GAS & MINING



Dated this 23rd	uay 0	O
February		

Director, Division of Corporations and Commercial Code

File Duplicate Originals

Filing Fee: \$25.00

APPLICATION FOR AMENDED CERTIFICATE OF AUTHORITY OF

1997 FEB 23 PM 2: 28

FUER

Feb

BOW VALLEY PETROLEUM INC.

To the Division of Corporations and Commercial Code State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies, for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A	Certificate of Authority	y was issued to	the corporation t	by your office on
December 19,	, 19 <u>78</u> , autho	orizing it to transac	t business in your	State.
SECOND:	The corporate name of t	he corporation has	been changed to	
	GW PETROLEU	JM INC.		
FOURTH: 1	e corporation will use the t desires to pursue in the e set forth in its prior Ap	he transaction of I	, businesss in Utah	other or additional y, as follows:
Dated	February 3	, 19 87		
Notes: 1. If the c	corporate name has not l	been changed, ins	ert "No Change".	

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been exmined by us and is, to the best of our knowledge and belief, true, correct and complete.

2. If no other or additional purposes are proposed, insert "NO Change".

Send completed forms to: STATE OF UTAH Department of Business Regulation Div. of Corporations & Commercial Code 160 E. 300 South / P.O. Box 5801

APR 27 1987

DIVISION OF OIL. GAS & MINING

C TAT	DETROI	FILM	INC.

Precident or Vice President

Secretary or Assistant Secretary

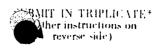
F = 3100.3 (November 1983)	UNITED STATES	RUBMIT IN TRIPLIC (Other Instructions) RIOR verm blde.	Budge Expire	Spread No. 1004-0179 PERMENT No. 1004-0179 PERMENT NO. 1088 PERMENT NO. 1004-0179
(Femeric 6-331) DEPART	AU OF LAND MANAGEME		CA #	196-15 /
CUNDRY NO	TICES AND REPORTS CATION FOR PERMIT— for such	ON WELLS	6 IT INDIA!	POW WSTC te Tribe
OI. TO CAP	CATION FOR PERMITS 101 US			N/A 12083'
2 MANE OF OFERATOR GW Petroleum,	Inc.	NOV 27 1987		Yump
A LOUATION OF WILL (Report location	O, Roosevelt, Utah &	84066 UIVISIUN UF	1-3	3171 ND POOL, OB WELDCAT
SE4, NE4, SW4			11. BBC., T., SURVI	R., M., OR BLE. AND
11 PHINTS N 43-013-3016	6072 Ung GL	- DF, BT, Qh, etc.)	f	OR PARIBE 18. 87471
43 013 30096		Nin - (Ninting Page)		<u> </u>
	Appropriate Box To Indicate		CHIEF DOTO	O7 :
NOTICE OF INT	<u></u>			IRPAIRING WELL
TEST WATER BETT-OFF	PULL OR ALTER CASING	WATER BHUT-OFF PRACTURE TREATMENT	 ;	ALTERING CABING
PRACTI BE TREAT	MULTIPLE COMPLETE	BHOOTING OR ACIDIZII	ļ — ,	BANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)T	& A results of multiple e	X
(Other) 17 DESCRIBE PROPOSED OF COMPLETED C proposed work. If well is direction to this work.)	DERATIONS (Circuity state all perti- tionally drilled give subsurface l		dates, including est vertical depths for	improd data of starting are
This well GW Obern	has been temporari nansly 2-31Z1 was con	ly abandoned since impleted and produci	l-3-85 after ng in Novembe	the er 1984.
GW is cur plans to:	rrently evaluating t	he well and will no	tify you of a	any future
- 2	 Recomplete to a Convert to a wat P & A the well. 	productive interval er disposal well, o	, or r	
18. 1 herebs certify that the forerging	tehan TITLE_	Eng.Technician	DATE	_11-19-87
(This space for Federal or State				
			DATE	·
CONDITIONS OF APPROVAL, II				

*See Instructions on Reverse Side

DOGM Form 5 May 5, 1987					
	TA	TE OF UTAH			
		F NATURAL RESO	URCES	BLM	COPY
		OIL, GAS, AND MIN		S. LEAS	B DESIGNATION AND SERIAL NO.
	2014 21071074	\\D_DCDQDTC_C	221 71/2110	6. IF D	DIAN, ALLOTTEE OF TRIBE NAME
		ND REPORTS C	JN WELLS ack to a different reser		
(The not give furs to	orm for proposals to dril Use "APPLICATION FO	R PERMIT—" (of 10)	10101010	701.	· · · · · · · · · · · · · · · · · · ·
1.			DEWN	72 R H	- EKAK THEMEREDA
AMET AMET	OTHER		~ ~ (961	
2. NAME OF OFFICE			OCT 26 1989	8. 742	OR LEASE NAME
Flying J, Inc	2.		001 20 1909	· · -	Yump
3. ADDRESS OF OFFICER			DIVISION OF	9. WHL	. xo.
P.O. Box 175	North Salt La	ake, Utah 840	HOADA	#1	
4. LOCATION OF WELL (Re See also space 17 below At surface	port location clearly and	in accordance with any	seen How mining	10. Pin	LD AND POOL, OR WILDCAT
				11. 880	THE MA OR BLE, LYB URYRI OR LIFE
				T.	IN R. 1W Sec. 31
14. API NUMBER	18, 3689	ATIONS (Show whether DF,	RT, GR, etc.)	12. coc	NTY OR PARISH 12. STATE
43-013-30167				Duc	nesne Utah
16.	CL - I. A	e Box To Indicate N	atura al Natica De	nort or Other De	ta .
		E DOX TO INDICATE IT	i	MUNEAUDENT NEEDS	
NO	TICE OF INTENTION TO:			#USESQUARE AND	
THET WATER SHUT-OFF	PULL OR AI	LTER CASING	WATER SHUT-OF		REPAIRING WELL
FRACTURE TREAT	MULTIPLE	COMPLETE	PRACTURE TREAT	MENT	ALTERING CARING
SHOOT OR ACIDIZE	ABANDON*	├ ─	SHOUTING OR AC		*THE MOUNAGA
BEPAIR WELL	CHANGE PL	ANS	(Uther)	Change of Op	ole completion on Well
(Other)	· · · · · · · · · · · · · · · · · · ·		Completion Completion	i or Recompletion Rep	ort and Log form.)
17. DESCRIBE PRINCESED OR C proposed work. If ' nent to this work.) *	TUMPLETED OPERATIONS () well is directionally drill	Hearly state all pertinent id, give subsurface locati	t details, and give per- ions and messured and	inent dates, including true vertical depths	estimated date of starting any for all markers and zones parti-
The above we	ell was taken o	over by Flying	J, Inc. from	GW Petroleum	, effective
March 15, 19	989.				
•					
			•		
					. •
1 · · · · · · · · · · · · · · · · · · ·					

and comme					
alignary Certify that the foregoing is true and correct	TITLE	Technical Assistant	DATE.	October 25,	1989
(This space for Federal or State office use)				4 3 . 8 4	
APPROVED BY	TITLE		DATE.		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND MINING				5. LEASE DESIGNATION	INO SERIAL NO.
	SUNDRY NOTI				6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
1.	OIL X WELL OTHER		IN SECTION		7. UNIT AGREEMENT NA	MR
2.	NAME OF OPERATOR		N(DV U 3 1989	8. FARM OR LEASE HAD	(1)
	GW Petroleum Inc.				See Attache	ed
3.	1111 Bagby, Suite 1700	Houston Toya	c 77002	LYCHIN OF	9. WELL NO.	
	- · ·			TO COMPAN	See Attache	
٦.	LOCATION OF WELL (Report location cir See also space 17 below.) At surface	early and in accordan	ce with any	State requirements.*	10. FIELD AND POOL, O	R WILDCAT
	See Attached				11. SEC., T., E., M., OR E SURVEY OR AREA	LX. AND
14.	PERMIT NO.	15. SLEVATIONS (Show	w whether or.	RT, GR, etc.)	12. COUNTY OF FARIAH	18. STATE
					Uintah	Utah
đ.	Charle And	propriete Box To I	Indicate N	ature of Notice, Report, or		:
	NOTICE OF INTENT				•	
	NOTICE OF INTERE	TUN TO:		SUBSI	EQUENT REPORT OF:	
		ULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING W	PELL
		ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	
		BANDON*		shouting on Acidizing [(Other) Change of	Operator	T.
	(Other)	HANGE PLANS			ts of multiple completion of appletion Report and Log for	on Well
7.	DESCRIBE PROPOSED OR COMPLETED OPER. proposed work. If well is direction	ATIONS (Clearly state	ull pertinent	dutally and give postinone date	w including assimated date	
				OIL AND ORN JR3 Q.DIDIS I-TAS 3. MICRO	RJF GLH SLS	
	I hereby certify that the foregoing is SIGNED Webly ande (This space for Federal or State office	rid Ti	rtle _Eng	uneering Aide	DATE	7/89
	APPROVED BY		TLE		DATE	

WELL NAME	API NUMBER	LOCATION

NUTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
>K. SHISLER #1	4301330041 00700	1S 1W 9
VUTE TRIBAL 2-358	4301330106 00705	IN 2W 35
E. YUMP #1	4301330167 00710	
VUTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	430133 0109 00730	
SHINER #1-14A4	4301330258 00735	15 44 14 - Fee
BASTIAN 1-2A1	4304731373 00736	15 14 2 - Fee
CARSON 2-36A1	4304731407 00737	15 1W 36 15 4W 20 – Fee
V. MILES #1 A. RUST #2	4301330275 00740 4301330290 00745	15 4W 22 - Fee
	4301330290 00745	15 3W 17 - Fee >
REARY 1-X17A3 UTE TRIBAL 1-32Z1	4301330324 00755	13 3H 17
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	IN IN 33 - Fee
THE TRIBAL 1-34B	4301310494 00775	1N 2W 34
THE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	15 1E 34-FCC
C. J. HACKFORD 1-23	4304730279 00790	15 1E 23 - FCC
NUTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	15 1E 33-Fec
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	.15 1W 25 - FCE
DRY GULCH 1-36A1	4304730569 00820	15 14 36-Fee
NELSON 1-31A1E	4304730671 00830	15 1E 31-Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	15 1E 24-FCC
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 FCC
UTE TRIBAL 1-15A1E	4304730820 00850 05 (p15) 4304730820 00855	1S 1E 15
WALKER 1-14A1E		15 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17 1S 1E 25
UTE TRIBAL 1-25A1E	4304730830 00865 4304730821 00870	
FAUSETT 1-26A1E HOUSTON 1-34Z1	4301330566 00885	IN 1W 34-FEE
E. FISHER #2-26A4	4301330300 00003	15 4W 26 - Fee
VITE TRIBAL 1-29A1E	4304730937 00895	•
BOLTON 2-29AIE	4304731112 00900	
WISSE 1-28Z1	4301330609 00905	
POWELL 1-2181	4301330621 00910	2. 4
UTE TRIBAL 2-22A1E	4304731265 00915	
L. BOLTON 1-12A1	4304731295 00920	
H. MARTIN 1-2121	4301330707 00925	IN IW 21 -FCC
FOWLES 1-26A1	4304731296 00930	
LAWSON 1-21A1	4301330738 00935	
R. HOUSTON 1-22Z1	4301330884 00936	
BIRCHELL 1-27A1	4301330758 00940	
	4301310496 00942	
`KNIGHT #1	4301330184 01090	
MYRIN RANCH #1	4301330176 01091	
NOUSTIN #1	4301330122 01092	
HANSEN #1	4301330161 01093	
➤PRESCOTT 1-35Z1	4304731173 01425	IN IW 35 _ FRE

WELL NAME	API NUMBER	LOCATION
*************		******
\[\text{KW CARRELL #1} \]	4301330158 02307	
→ D. R. LONG 2-19A1E	4304731470 09505	
VOBERHANSLY 2-31Z1	4301330970 09725	IN IN 31 -Fee
~ 0 MOON 2-26Z1	4304731480 10135	IN IW 26-1-12
> PAPADOPULOS 2-34A1E	4304730683 10610	15 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	15 44 14 Fel
→ UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
➤ BASTIAN #3-8A1	4301331181 10758	15 1W 8 - Fel
LILA D. #2-25A1	4304731797 10790	15 14 25 Fec

ON GROUPE OL. GROW WINES



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054 PHONE (801) 298-7733)

27 February 1990

FEB 28 1990

DIVISION OF OIL. GAS & MIMING

Don Staley, Administrative Supervisor Division of Oil, Gas & Mining 355 West North Temple Three Triad Center - Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

OIL AND GAS

DRN RJF

JRB GLH

DTS SLS

I-TAS V

Q- MICROFILM FILE

ı

Well Name	API #	STATUS
KW Carrell #1 Dustin #1 Farnsworth #1 Fausett #1-26A1E Government #1-18 Government #2-18 Hansen #1	4301310496 4301330158 4301330122 4301330209 4304730821 4304720171 4304720062 4301330161	Mechanical - evaluating Mechanical - plan to repair Mechanical - plan to repair Mechanical - plan to repair Mechanical - evaluating Uneconomical - evaluating Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	43Ø133Ø275	Uneconomical - evaluating
Myrin Ranch #1	43Ø133Ø176	Mechanical - plan to repair
Shiner #1-14A4	43Ø133Ø258	Uneconomical - evaluating
Ute #1-16	43Ø473Ø231	Mechanical - evaluating
Ute #1-22A1E	43Ø473Ø429	Mechanical - evaluating
Ute #1-25A1E	43Ø473Ø83Ø	Uneconomical - evaluating
Ute #1-34Z2	43Ø131Ø494	Uneconomical - evaluating
Ute #2-8A1	43Ø133ØØ2Ø	Mechanical - plan to repair
Ute #2-35Z2 E. Yump #1	43Ø133Ø1Ø6 43Ø133Ø1 67	Uneconomical - plan to recomplete Uneconomical - plan to P&A Sec. 31

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner Production Technician (A SUBSIDIARY OF FLYING J INC.)

1

5.

4. rm 9	STAT FUTAH		
·	PARTMENT OF NATURAL RESOUR		6. Lease Designation and Serial Number
, UN	/ISION OF OIL, GAS AND MIN		7. Indian Allottee or Tribe Name
SUNDRY	IOTICES AND REPORTS	ON WELLS	G.
Use A	rilf new welfs, doepen existing wells, or to to PPLICATION FOR PERMIT— for such pro	and the control of th	ts. 8. Unit or Communitization Agreement
Type of Weil X Oil Gas Weil Weil	Other (specify)		9. Well Name and Number
Name of Operator FLYING J ØIL & GAS I	INC		10. API Weil Number
Address of Operator 333 WEST CENTER STRI	EET, N.S.L., UT 84054	4. Telephone Number (801) 298-7733	11. Field and Pool, or Wildcat
Location of Well			
Footage :			nty:
QQ, Sec, T., R., M. :	RIATE BOXES TO INDICATE		BOOT OPPOTUED DATA
	E OF INTENT		SEQUENT REPORT
	t in Duplicate)		mit Original Form Only)
Abandonment	☐ New Construction	Abandonment •	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
☐ Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injectio	n Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion Other	☐ Water Shut-Off	Other ANNUAL ST	ATUS REPORT OF SHUT-IN WELLS
		Date of Work Completion	
Approximate Date Work Will S	tart	Conner requite of Multiple Com	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

MAR 2 3 1552

ON WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cament verification report.

DIVISION OF OIL GAS & MANUAG

4.	hereby	ceutity	that the	toregoing	is true	and correct	
----	--------	---------	----------	-----------	---------	-------------	--

Name & Signature

JOHN R. BASA

Talenior Petroleum Engineer

(State Use Only)

FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

	WELL NAME & NO.	T-R-SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN	FUTURE PLANS FOR WELL
D	WELL NAME & NO. EVERETT YUMP 1-81Z1 UTE 1-34Z2 UTE 1-16A1E UTE 1-22A1E FAUSETT 1-26A1E UTE 1-32A1E PAPADOPULOS 2-34A1E LAWSON 1-21A1 LARSEN 1-25A1 WESLEY BASTIAN 1 (8A1) UTE 2-8A1 REARY 1X-17A3 SHINER 1-14A4 JESSEN 2-14A4 FARNSWORTH 1-18A4 MILES 1-20A4 MYRIN RANCH 1-20B3 DUSTIN 1-22B3 HANSEN 1-23B3 K.W.CARRELL 1-27B3 MONADA STATE 1 GOVERNMENT 2-18		43-013-30167 43-013-10494 43-047-30231 43-047-30429 43-047-30676 43-047-30683 43-013-30738 43-047-30552 43-013-30020 43-013-30020 43-013-30258 43-013-30160 43-013-30275 43-013-30176 43-013-30176 43-013-30161 43-013-30158 43-047-30080 43-047-20062	AUG 84 SEPT 86 JULY 88 AUG 85 AUG 88 JULY 90 JULY 88 NOV 87 JAN 87 DEC 89 SEPT 86 JULY 91 APR 88 SEPT 86 OCT 88 SEPT 87 MAY 88 JULY 84 MAY 86 APR 85	UNECONOMIC WELL	P&A RECOMPLETE TO TGR P&A P&A P&A P&A P&A P&A P&A CONVERT TO SWD P&A P&A RECOMPLETE TO TGR P&A P&A RECOMPLETE TO TGR P&A P&A P&A P&A
	GOVERNMENT 1	6S-21E-19	43-047-20171			

FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

WELL NAME & NO.	T-R SEC	API NUMBER	LAST PRODUCED	REASEON FOR SHUT-IN	FUTURE PLANS FOR WELL
EVERETT YUMP 1-31Z1 UTE 1-26Z2 UTE 1-34Z2 UTE 1-16A1E UTE 1-22A1E PAPADOPULOS 2-34A1E WESLEY BASTIAN 1 (8A1) UTE 2-8A1 LARSON 1-21A1 LARSON 1-25A1 DRY GULCH 1-36A1 REARY 1X-17A3 SHINER 1-14A4 FARNSWORTH 1-18A4 MILES 1-20A4 MYRIN RANCH 1-20B3 K.W. CARRELL 1-27B3 MONADA STATE 1 GOVERNMENT 2-18 GOVERNMENT 1	1N-1W-31 1N-2W-26 1N-2W-34 1S-1E-16 1S-1E-22 1S-1E-34 1S-1W-8 1S-1W-21 1S-1W-25 1S-1W-36 1S-3W-17 1S-4W-14 1S-4W-18 1S-4W-20 2S-3W-20 2S-3W-27 6S-19E-2 6S-21E-18 6S-21E-19	43-13-30167 43-013-30168 43-013-10494 43-047-30231 43-047-30683 43-013-10496 43-013-30020 43-013-30738 43-047-30552 43-047-30569 43-013-30258 43-013-30258 43-013-30258 43-013-30275 43-013-30176 43-013-30158 43-047-30080 43-047-20062 43-047-20171	AUG 84 JUN 92 SEPT 86 JULY 88 AUG 85 JAN 87 JULY 88 NOV87 APR 92 DEC 89 SEPT 86 APR 88 SEPT 86 OCT 88 JULY 84 MAY 86 APR 85	UNECONOMIC WELL	P&A P&A RECOMPLETE TO TGR P&A P&A P&A P&A P&A P&A CONVERT TO SWD P&A RECOMPLETE TO TGR P&A P&A P&A P&A
GOAPWINDEL -					



DIVISION OF " GAS & MANAG

			5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
	sals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN form		7. Unit Agreement Name:
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number:
2. Name of Operator: FLYING J OIL & GA	AS INC.		9. API Well Number:
3. Address and Telephone Number:	STREET, P.O. BOX 540180	(801)298-7733 N.S.L., UT 84054	10. Field and Pool, or Wildcat:
4. Location of Well Footages: QQ, Sec.,T.,R.,M.:			County:
	PRIATE BOXES TO INDICAT		
•	E OF INTENT nit in Duplicate)	· · · · · · · · · · · · · · · · · · ·	EQUENT REPORT it Original Form Only)
	OPERATIONS (Clearly state all pertinent details, a	Date of work completion Report results of Multiple Completions COMPLETION OR RECOMPLETION AN * Must be accompanied by a cement ver	
SEE ATTACHED			·
		nie 5	
		tol LAN	2 9 1993
	to see a company of		enter de la
13. Name & Signature: ohu	Bay JOHN R. BAZA	SR. PETROLE	UM ENGINEER 1/28/93
This space for State (se only)			

Lease: E. YUMP Well #:1-31Z1

Spud Date: 11/24/1972

API #: 43-Ø13-3Ø167-

Location: Sec 31 Twn 1N County: DUCHESNE COUNTY

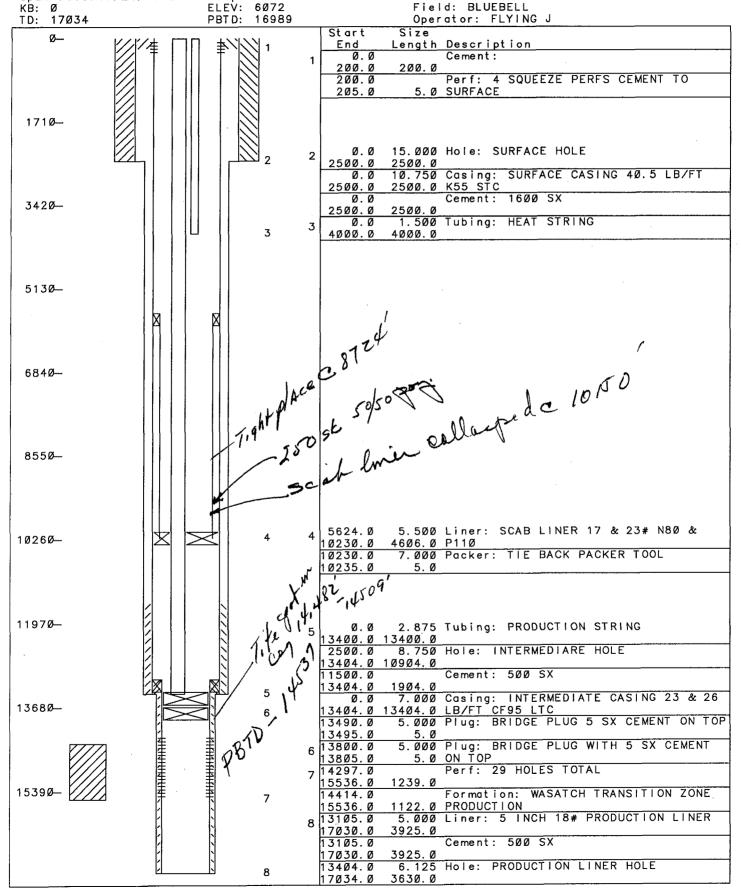
Rng 1W

Comp Date: Ø4/28/1973 ELEV: 6072

PBTD: 16989

State: UTAH

Field: BLUEBELL Operator: FLYING J



Form 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCE	ES	6. Lease Designation and Serial Number
DIVISION OF OIL, GAS AND MININ		FEE
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS C		
Do not use this form for proposals to drill new welfs, deepen existing wells, or to res Use APPLICATION FOR PERMIT— for such propo		8. Unit or Communitization Agreement
1. Type of Weil		CA #96-000100
		9. Well Name and Number E. YUMP #1-31Z1
FLYING J OIL & GAS INC.		10. API Well Number 43-013-30167
3. Address of Operator 333 W. Center Street, North Salt Lake, UT 840	4. Telephone Number (801) 298–7733	11. Field and Pool, or Wildcat Bluebell
5. Location of Well		
Footage : 2,156' FWL, 1,969' FSL QQ. Sec. T. R. M.: T1N-R1W-Section 31: NESW		: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSE	QUENT REPORT
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion	Abandonment * Casing Repair Change of Plans	Original Form Only) New Construction Pull or Alter Casing
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Shoot or Acidize ☐ Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion Water Shut-Off	Other	Marei Sildi-Oil
Other		
Approximate Date Work Will Start 9/7/93	Date of Work Completion	
	Report results of Multiple Completi on WELL COMPLETION OR RECC Must be accompanied by a cem	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin	ant details, and give partinent dates	
Flying J intends to plug and abandon the attached procedure.	•	ording to the
AARAGIVAD DY THE OF UVAH DIMIBIC OIL, GAS, AND MI DATE: STATION	AUG 2 NING DIVISION THE CONTROL THE CONTRO)N OF
Name & Signature Share JOHN R.	BAZA Title SR. PET	CROLEUM ENGINER 8/17/93

(State Use Only)

WELL HISTORY E. YUMP WELL NO. 1-31Z1

April 1973	Well completed for production from Wasatch formation perforations 14,414'-15,536'.
February 1974	Acidized Wasatch perforations with 1500 gal 15% HCl with additives and diverters.
June 1975	Placed well on hydraulic pump.
January 1976	Changed out hydraulic pumping system to electrical submersible pumping system.
July - September 1976	Attempted to pull submersible pump, stuck tubing in tight spot @ approximately 8724'. Fished tubing and pump. Repaired casing by swaging and running scab liner from 5624'-10,230' and cementing in place. Acidized Wasatch formation perforations with 10,000 gal 15% HCl with additives and 300 scf N ₂ /bbl of fluid. Reran submersible pump and returned well to production.
January - February 1977	Made additional casing repairs to collapsed scab liner @ 10,150'.
December 1978 - January 1979	Perforated additional Wasatch formation intervals 14,414'-15,536' and acidize with 15,000 gal 15% HCl with additives and diverters.
December 1982	Acidize Wasatch formation perforations with 10,000 gal 15% HCl with additives and diverters.
March - May 1984	Perforated additional Wasatch formation intervals from 14,297'-15,157' and acidized with 24,000 gal 15% HCl with additives and diverters. (NOTE: Substantial milling and reaming was necessary to open up tight spot in casing from 14,482'-14,509' and the well could not be cleaned out below 14,537'. Economic production volumes were never reestablished from the Wasatch formation.)
December 1984	Temporarily abandoned well with bridge plug @ 13,490' with 5 sx cement on top.

Page 2 E. Yump 1-31Z1 Well P&A March 11, 1993

- 5. Press test 7" csg and liner to 2000#. Displace wellbore up to 10,200' w/ corrosion and biocide inhibited H2O.
- 6. LD 2-7/8" tbg to 10,260'±. Spot 20 sx cmt approx 100' f/ 10,260' to 10,160'. Reverse circ tbg. Displace wellbore up to 5600' w/ corrosion and biocide inhibited H2O.
- 7. LD 2-7/8" tbg to 5660'±. Spot 20 sx cmt approx 100' f/ 5660' to 5560'. Reverse circ tbg. Displace wellbore up to 2450' w/ corrosion and biocide inhibited H2O.
- 8. LD 2-7/8" tbg to 2550'±. Spot 20 sx cmt approx 100' f/ 2550' to 2450'. Reverse circ tbg. Displace wellbore w/ corrosion and biocide inhibited H2O.
- 9. LD remainder of 2-7/8" tbg. Spot 10 sx cmt approx 50' inside all open csg annuli @ surface.
- 10. Cut csg off 4-1/2' below ground level. Install dry hole marker.
- 11. Disassemble tank battery. Restore location.

PLUGGING AND ABANDONMENT PROCEDURE E. YUMP WELL NO. 1-31Z1

Purpose:

Plug and abandon the well.

PERTINENT INFORMATION

Well Location:

2156' FWL, 1969' FSL (NESW)

Section 31, T1N, R1W Duchesne County, Utah

TD:

17,034'

PBTD:

13,485' (Baker model "S" CIBP set at 13,490 w/ 5 sx cement on top)

Completion Date:

4-28-73

Casing:

20" conductor, cmt to surf

10-3/4", 40.5#, @ 2500' cmt w/ 1600 sx 7", 23/26#, @ 13,404' cmt w/ 500 sx 5", 18#, @ 13,105'-17,030' cmt w/ 500 sx

5", 17/23#, scab liner @ 5624'-10,230' cmt w/ 250 sx

Perforations:

No perforations currently open. Wasatch perforations f/ 14,297'-

15,536', 121 inty., 276 holes.

PROCEDURE

- 1. MIRUSU. Spot frac tanks.
- 2. PU 2-7/8" tbg and run 6-1/8" bit and scraper to scab liner top @ 5624'. Circ w/ hot oiler using diesel and formation H2O as necessary to CO paraffin.
- 3. POOH. LD BHA.
- 4. PU 2-7/8" tbg and run 4.125" mill to PBTD @ 13,485'. Circ and CO wellbore AA.

	<u> </u>	RTMEN NATURAL RESC SION OF OIL, GAS AND N		6. Lease Designation and Serial Num Fee
• • • • • • • • • • • • • • • • • • •				7. Indian Allottee or Tribe Name
S Do not use this form fo	or proposals to drill r		to venture plugged and abandones well	8. Unit or Communitization Agreeme
	Use APPL	ICATION FOR PERMIT— for such		CA #96-000100
1. Type of Well Oil Well	Gas Well	Other (specify)	MAY 10 1994	9. Well Name and Number E. Yump #1-31Z1
2. Name of Operator			EN. CF CAL, CAS & MINING	10. API Well Number 43 013 30167
Flying J 0i 3. Address of Operator			4. Telephone Number	11. Field and Pool, or Wildcat
PO Drawer 1	130 Rooseve	elt, Utah 84066	722-5166	Bluebell Bluebell
5. Location of Well Footage QQ, Sec, T., R., M	Con 21	FWL 1969' FSL T1N R1W NESW	Count State	y: Duchesne : utah
	K APPROPRI		ENATURE OF NOTICE, REP	
	NOTICE O (Submit in I	F INTENT Duplicate)	SUBS (Subm	EQUENT REPORT it Original Form Only)
Abandonmen Casing Repai Change of Pla Conversion to Fracture Trea Multiple Com	ir ans o Injection at	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Other			Date of Work Completion	5/14/94
Approximate Date	e Work Will Start			COMPLETION AND LOG form.
13 DESCRIBE PROPO	OSED OR COMPLET		Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	FD OPERATIONS (Clearly state a	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	ED OPERATIONS (Clearly state al al depths for all markers and zone:	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	ED OPERATIONS (Clearly state al al depths for all markers and zone:	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	ED OPERATIONS (Clearly state al al depths for all markers and zone:	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	ED OPERATIONS (Clearly state al al depths for all markers and zone:	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	ED OPERATIONS (Clearly state al al depths for all markers and zone:	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	COMPLETION AND LOG form. ment verification report.
13 DESCRIBE PROPO	OSED OR COMPLET	ED OPERATIONS (Clearly state al al depths for all markers and zone:	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a ce	

ATTACHMENT

Everett Yump 1-31Z1

- A. MIRUSU Pick up 2 7/8" tbg TIH w/6 1/8" bit & 7" csg scr.
- B. Continue TIH to liner top @5624'. Circ w/hot oiler and rig pump using diesel and formation H20 to c/o paraffin.

C. Isolate leak in 5 1/2" liner between 6206' and 6237' csg pressured tested above and below leak to 2000# OK.

- D. TIH w/open end tbg to 10,271'. Displace wellbore w/88 bbls of corrosion and biocide inhibited H20 (Anhib). Balance a cmt plug across btm end of 5 1/2" liner f/10,271' to 10,004', (267') 30 sx type 5 "G" cmt 1.18 yield 15.6 PPG, 6.3 bbls slurry.
- E. POOH. P/U Baker 5 1/2" CIBP TIH set CIBP @6169' pressure test same to 2000# held OK. Displace wellbore w/140 bls Anhib. Spot 25 sx type 5 "G" cmt on top of CIBP cmt top @5943' (226'), 1.18 yield, 15.6 PPG 5.25 bbls slurry.
- F. POOH w/2 7/8" tbg & perforate 7" csg @2550' 4-1/2" holes. Establish circ out 10 3/4" csg. TIH w/Baker 7" cmt Retainer set Ret @2475' pressure test Ret to 1500# held
- G. Displace wellbore w/100 bbls Anhib. Pump 85 sx type 5 "G" cmt w/2% CaCL2 1.18 yield, 15.6 PPG 17.85 bbls slurry. Stung out of Ret leaving 20 sx 4.2 bbls of cmt above Ret cmt top in 7" @2369' 106' above Ret. Displaced (75') below Ret to perfs. 15 sx, 3.1 bbls. Displaced out perfs w/full returns out 10 3/4" csg 50 sx 10.5 bbls cmt top in 10 3/4" csg @2343', (208').
- top in 10 3/4" csg @2343', (208').

 H. Cut off 10 3/4" and 7" csg. Run 1" LP 60' between 7" and 10 3/4" csg cmt w/15 sx type 5 "G" cmt w/3% CaCL2 1.18 yield, 15.6 PPG cmt @surface. Run 1" LP 60' inside 7" csg cmt w/12 sx type 5 "G" cmt w/3% CaCL2, 1.18 yield 15.6 PPG cmt @surface. Install dry hole marker. Pressure tests and plug settings were witnessed by Dave Brown of the B.L.M.

MULTINETON DENVEC

HALLMUNTON VELAGE

THE NO A 9 B

Neola Neola			SEC	TWP	WELL DATA RNG		COUNTY	suches	Ne	STATE	Hah
	en e					NEW	WEIGHT	SIZE	FROM	то	MAXIMUM P
RMATION NAME		TYPE			CASING	U	27476	7"	4	10271+	
RMATION THICKNESS					LINER	. /	1797	5130	5624	10230	
TIAL PROD: OIL					TURING	7	1. 5	27.1	2.45	1 1 27	
ESENT PROD: OIL					OPEN HOLE						SHOTS/FT.
MPLETION DATE					PERFORATI	ONS					
CKER TYPE		SET AT		, , ,	PERFORATI	ONS					
TTOM HOLE TEMP.					PERFORATI	ONS					
SC. DATA		TOTAL D	EPIH	JC	DB DATA		J	· · · · · · · · · · · · · · · · · · ·	-		
	TOOLS AND A	CCESSORIES			CALLED O	ĴΤ	ON LOCA	TION	JOB STARTE	JO	B COMPLETED
TYPE AND	SIZE	QTY.	,	MAKE	DATE 5 -1	7-94	DATE		DATE -	DA	TE5-13-90
OAT COLLAR ,					TIME () 5	13.	TIME ()	700	TIME O Se	je⊃ I⊓M	IE .
OAT SHOE	· · · · · ·						PERS	ONNEL AN	D SERVICE I	UNITS	
IDE SHOE							NAME		UNIT NO. &	TYPE	LOCATION
NTRALIZERS											
TTOM PLUG					S			100		17	. n. 1
P PLUG								į			
AD				11.00	£		. 1	E 4 4 4 4	16 775		
CKER					3. 1	4.5	, r(c -)	1. 1917			
HER	······································				72	r.			3760		
	MATER	RIALS									
EAT ELLE		DENCITY		IR/GAL	API	V. K	<u> </u>	18 × 4 6			*
EAT. FLUID		DENSITY									-
SPL. FLUID	SIZE			LB/GAL:							
	SIZE										
	3126										
CID TYPE	· .	GAL		. %							
ID TYPE	- /	SAL .		%						24.000	į.
REPORT TANK		GAL			DEPARTME	VI C	ement				
AGENT TYPE		GAL			DESCRIPTION	ON OF JO	BFING	Of Ak	andon		
UID LOSS ADD. TYPE		LLB.									٠,
LLING AGENT TYPE		LLB.									<u></u>
IC RED. AGENT TYPE		LLB									·······
	GA		IN		JOB DONE	THRU:	TUBING 🗵	/ CA	SING 🔲	ANNULUS _	TBG./ANN.
OCKING AGENT TYPE	•		 ALLB				_ //	9 – J.	1		19 k
			ry		CUSTOMER REPRESEN	TATIVE	Var	my free	<u> </u>		
RFPAC BALLS TYPE					REI RESER		11/1	100			a destruction
HER		-			HALLIBURT OPERATOR	ON	7 6	Z .	_~	COPIES REQUESTE	D
ner				CEM	ENT DATA			Δ			<u> </u>
NUMBER	CEMENT	BRAND	BULK			ΔDF	DITIVES	• •		YIELD	MIXED LBS./GAL
OF SACKS	CEMENT	BRAND	SACKED					<u> </u>		CU.FT./SK	. NY
1 30	T		100 m							1.12	15.69
2 25	12		À						·		
3 85	TZ		3	270 6	Call				<u></u>	4.4	- 11
450			#7.	79.	C. C					1,	.13
										<u> </u>	
	PRESSURES IN			SI	JMMARY				IMES		544
RCULATING		DISPLACEMENT_			PRESLUSH: E				TYPE		
EAKDOWN		MAXIMUM	5.1221-13 3	- A	LOAD & EKD	وروان براواه	\$ (aux)	Sand Walder	ata Donato da la esta	D. BBL.: GAL.	* * * * * * * * * * * * * * * * * * *
The state of the s	FRA	CTURE GRADENT.	n series de la companya de la compa La companya de la co	215.00	TREATMENT:	BBL. GA	L. (1)		De De	SPL: BBL - GALZ	
ERAGE TO THE SE	5-14	IN	_ 15-MIN.		CEMENT SLU						
ERAGE	HVDDALILIC	NUDCEDUNED									
PERANDOWN	HYDRAULIC	HORSEPOWER			TOTAL VOLU	ME: BBL.	-GAL	DEN	MARKS		
HUT-IN: INSTANT	HYDRAULIC I		_ USED		TOTAL VOLU		-GAL	REN	MARKS	·	